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## BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP  
Chairman  
GARY PIERCE  
Commissioner  
BRENDA BURNS  
Commissioner  
BOB BURNS  
Commissioner  
SUSAN BITTER SMITH  
Commissioner

Arizona Corporation Commission

DOCKETED

MAR 19 2014

DOCKETED BY

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IN THE MATTER OF THE APPLICATION  
OF SULPHUR SPRINGS VALLEY  
ELECTRIC COOPERATIVE, INC., FOR A  
DETERMINATION OF THE FAIR VALUE  
OF ITS PROPERTY FOR RATEMAKING  
PURPOSES, TO FIX A JUST AND  
REASONABLE RATE OF RETURN  
THEREON, TO APPROVE RATES  
DESIGNED TO DEVELOP SUCH RETURN,  
AND FOR RELATED APPROVALS.

DOCKET NO. E-01575A-13-0296

DECISION NO. 74381ORDER

Open Meeting  
March 11 and March 12, 2014  
Phoenix, Arizona

BY THE COMMISSION:

Having considered the entire record herein and being fully advised in the premises, the  
Arizona Corporation Commission ("Commission") finds, concludes and orders that:

**FINDINGS OF FACT**

1. In Decision No. 73649, dated February 6, 2013, the Commission adopted a new section in the Arizona Administrative Code ("A.A.C.") R14-2-107, establishing an alternative streamlined ratemaking application and process for nonprofit cooperatives providing electric or natural gas utility service ("Rule 107"). This decision also amended the existing rule establishing the filing and processing requirements for a public service corporation rate application ("Rule 103").

2. On July 26, 2013, Sulphur Springs Valley Electric Cooperative, Inc. ("SSVEC" or "the Cooperative") began the process of a rate application under Rule 107. SSVEC met with the

Commission's Utilities Division ("Staff") to formally submit a Request for Pre-Filing Eligibility Review in accordance with A.A.C. R14-2-107(C).

3. On September 4, 2013, SSVEC met with Staff in accordance with A.A.C. R14-2-107(C)(3) to review eligibility in filing under Rule 107, finalize the form of customer notice and discuss a proposed form of recommended order.

4. On September 4, 2013, SSVEC filed a Request for Docket Number and Notice of Filing Proposed Form of Customer Notice. A Docket Number was assigned opening this rate application docket.

5. On September 25, 2013, SSVEC filed a certification of mailing for the Customer Notice. The Customer Notice was mailed via first class mail to all SSVEC customers over two mailing days: Saturday, September 7, 2013 and Monday, September 9, 2013. The customer notice set a deadline of October 9, 2013 for customers of SSVEC to file intervention requests and/or objections to the rate application that SSVEC anticipated filing on September 27, 2013.

6. On September 30, 2013, SSVEC filed its application for a rate increase ("the Application") under Rule 107 in Docket No. E-01575A-13-0296.

7. By the close of business on October 9, 2013, the Commission had received 12 objections to the rate increase, below the 1,000 required to make SSVEC ineligible for the Rule 107 process. There were no intervention requests filed.

8. On October 23, 2013, Staff filed a letter of eligibility in the docket indicating that SSVEC had met all of the requirements outlined in Rule 107.

9. On October 23, 2013, Staff filed a letter of sufficiency indicating the data provided by SSVEC in the Application were sufficient in meeting the requirements of a cooperative rate application.

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**DESCRIPTION OF SSVEC**

10. SSVEC is a member-owned Arizona non-profit cooperative with its principal business office in Willcox, Arizona. SSVEC is a public service corporation providing electric distribution service to approximately 51,000 customers in parts of Cochise, Santa Cruz, Pima and Graham counties.

11. SSVEC is a Class A Utility under A.A.C. R14-2-103(A)(3)(q).

12. SSVEC has a 12-member Board of Directors ("Board") elected to oversee all aspects of the Cooperative's operations and approves the annual operating budget. The Board approved the filing of the Application at a special meeting of the Board on June 19, 2013.

13. SSVEC's last rate case was filed on June 30, 2008 and approved in Decision No. 71274 on September 8, 2009. The current rates went into effect September 1, 2009.

**SSVEC PROPOSALS**

14. In the Application, SSVEC utilized a test year ending December 31, 2012.

15. Also in the Application, SSVEC requested to increase its annual gross revenue requirement by \$4,886,307, from adjusted test year total revenues of \$108,713,261 to \$113,599,568. This increase represents an increase of 4.49% over adjusted test year total revenue (the increase is an increase of 4.92% over adjusted test year base revenue).

16. In its filing, SSVEC stated the rate application would result in Operating Income of \$6,747,430 and Net Income of \$9,867,587.

17. SSVEC stated the rate increase is necessary to recover increased operating costs in the categories of operation and maintenance, consumer accounts, customer service and information, sales, administrative and general, depreciation and amortization, taxes, interest and payroll. The rate increase would allow SSVEC to maintain the financial integrity of the Cooperative.

18. As attachments to the Application, SSVEC submitted audited financial statements for the year ended June 30, 2012, and a copy of its certified annual financial and statistical report to the National Rural Utilities Cooperative Finance Corporation ("CFC") for calendar year 2012.

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**COOPERATIVE ELIGIBILITY**

19. For a cooperative to utilize the streamlined rate case process referred to as Rule 107, several eligibility requirements must be met prior to beginning the process. As documented in the letter of eligibility, Staff agrees that SSVEC has taken the necessary steps to comply with the eligibility requirements of Rule 107.

**STAFF ANALYSIS**

20. As part of its review of the Application, Staff reviewed the purchased power costs, the fuel bank balance, the base revenue increase and test year data, the level of increase requested for each rate schedule/class, the applicability of the capital projects and Plant In Service ("PIS"), the acceptability of system losses and reliability indices, the proposed rate base, revenue, expenses and the proposed revenue requirement, and also completed a compliance review.

21. SSVEC and Staff, the only parties to this case, are in agreement on all issues in this case.

**Purchased Power Costs**

22. SSVEC reported purchased power costs for the test year equal to \$67,075,507 with one adjustment to purchased power costs equal to \$256,212. This adjustment was attributed to the methodology used to record net metering costs and revenue each month. In the test year, SSVEC recorded revenue from net metering customers based on all energy delivered to net metered customers and booked as a cost of power (at the full retail rate) all energy received from net metered customers. In 2013, this methodology of showing all revenue and cost transactions was replaced with a recording of just the net transaction. As a result, SSVEC incorporated an adjustment to the purchased power costs for the test year and also made a corresponding revenue adjustment.

23. SSVEC and Staff agree on the adjusted purchased power costs filed in the Application.

24. SSVEC did not calculate a new base cost of power in the Application. Rule 107 specifies that the increase request of a maximum of 6% is in base revenue not attributed to revenue from an adjustor mechanism. In the Application, revenue attributed to the Wholesale Power Cost

Adjustor ("WPCA") was treated as revenue from an adjustor. As a result, the revenue from the WPCA was held constant from the test year and the base cost of power established in Decision No. 71274 of \$0.072127 per kWh remained unchanged for the purpose of calculating the WPCA adjustor. The WPCA is designed to recover or refund the difference between the base cost of power included in the Cooperative's base rates and the actual cost of power.

25. SSVEC and Staff agree on the definition of base revenue and agree the base cost of power should remain unchanged from that established in Decision No. 71274.

#### Rate Design

26. SSVEC's proposed increase is below the maximum increase of 6% permitted under Rule 107. Also in accordance with Rule 107, monthly customer charge increases for the residential rate class are less than 25% and there are no changes requested to the percentage relationship of the rate blocks. SSVEC did not propose any rate structure change or non-price tariff change.

27. SSVEC and Staff agree on the rates set forth in Exhibit A, which is attached hereto and incorporated herein.

#### Staff Engineering

28. Staff physically inspected SSVEC's distribution facilities on October 10, 2013. Staff evaluated the Cooperative from an engineering perspective based on key metrics, an analysis of construction expenditures included in PIS and a facilities inspection.

29. Based on its analysis, Staff concluded that SSVEC:

1. has, since its last rate case, developed its system with a focus on improving reliability, including wood pole replacements and expanding its supervisory control and data acquisition system;
2. has an acceptable level of system losses, consistent with industry guidelines; and
3. has a satisfactory System Average Interruption Duration Index in the historic period from 2008 through 2012, reflecting a satisfactory level of reliability.

30. Staff finds the projects constructed and included in PIS since SSVEC's last rate case to be used and useful.

Rate Base, Revenues, and Expenses

31. The Application requested rate base of \$196,598,401, adjusted test year revenues of \$108,713,261, and expenses of \$99,604,563.

32. SSVEC and Staff are in agreement on the proposed rate base, revenues, and expenses and recommends adoption.

Revenue Requirement and Rate of Return

33. SSVEC proposed a revenue requirement of \$113,599,468. The proposed revenue requirement would produce an operating income of \$6,747,430 for a 3.43 percent rate of return and yield net income of \$9,867,587.

34. SSVEC's proposed revenue would produce a 1.26 times interest earned ratio and a 1.70 debt service coverage ratio.

35. SSVEC and Staff recommend adoption of SSVEC's proposed revenue requirement.

Consumer Services

36. Staff reviewed the Commission's records between January 1, 2011 and December 31, 2013, and found 68 complaints during that period of time. All of those complaints have been resolved and closed. To date in 2014, Consumer Services has received one complaint regarding quality of service, which is currently open.

37. As noted above, Consumer Services received 12 customer opinions to the Application which was within the limits to proceed under Rule 107. The Corporations Division of the Commission finds the Cooperative in "Good Standing".

**CONCLUSIONS**

38. SSVEC's Application is in compliance with Rule 107 allowing SSVEC's rate case to be processed under the alternative streamlined process.

39. SSVEC and Staff are not requesting a hearing in this matter.

40. SSVEC's OCRB and FVRB is determined to be \$196,598,401.

1           41.     SSVEC's proposed rate increases for each customer class are within the guidelines  
2 established in Rule 107.

3           42.     During the thirty (30) days customers had in which to object to the rate increase,  
4 only 12 customers filed objections which is below the number required to cease processing under  
5 Rule 107.

6           43.     Staff is in agreement with SSVEC's proposed rate base of \$196,598,401, adjusted  
7 test year revenues of \$108,713,261, and expenses of \$99,604,563.

8           44.     The rates and charges approved herein will produce an operating income of  
9 \$6,747,430 for a 3.43 percent rate of return and yield net income of \$9,867,587.

10          45.     The rates and charges approved herein will produce a 1.26 times interest earned  
11 ratio ("TIER") and a 1.70 debt service coverage ratio ("DSC").

12          46.     The rates and charges approved herein will increase revenues by \$4,886,307, or a  
13 4.49% increase in total revenue (an increase of 4.92% in total base revenue).

14          47.     The rate design proposed by SSVEC and agreed to by Staff should be adopted.

15          48.     The base cost of power should remain at \$0.072127 per kWh.

16          49.     Under the rates approved herein, a residential customer with average monthly usage  
17 of 720 kWh will experience a rate increase of \$5.13 (5.35%) from the current amount of \$95.87 to  
18 \$101.00. The median residential customer with a monthly consumption of 602 kWh will  
19 experience a rate increase of \$4.61 (5.66%) from the current amount of \$81.51 to \$86.12.

20          50.     SSVEC and Staff are in agreement that a hearing is not requested in this case.

21          51.     In Decision 71274, the Commission ordered that SSVEC file, in its next rate case,  
22 detailed and conventional unbundled rates that do not provide incentive or disincentive for  
23 customers who want to choose competitive generation. The Commission finds that the rates and  
24 charges proposed by SSVEC in the Application meet the conditions of the ordering paragraph on  
25 page 50 of Decision No. 71274.

26                                   **CONCLUSIONS OF LAW**

27          1.       Sulphur Springs Valley Electric Cooperative Inc. is a public service corporation  
28 within the meaning of Article XV of the Arizona Constitution and A.R.S. §§ 40-250 and 40-251.

5. It is just and reasonable and in the public interest to approve the rates and charges set forth in Exhibit A.

## ORDER

IT IS FURTHER ORDERED that the revised schedules of rates and charges shall be effective for April 2014 usage billed on or after the May 1, 2014.

**1**



1 IT IS FURTHER ORDERED that Sulphur Springs Valley Electric Cooperative, Inc. shall  
2 notify its customers of the revised schedules of rates and charges authorized herein by means of an  
3 insert, in a form acceptable to Staff, included in its next regularly scheduled billing, and by posting  
4 on its website.

5 IT IS FURTHER ORDERED that Sulphur Springs Valley Electric Cooperative, Inc.'s base  
6 cost of power remains at \$0.072127 per kWh.

7 IT IS FURTHER ORDERED that this Decision shall become effective immediately.

8  
9 **BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION**

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CHAIRMAN

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COMMISSIONER

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COMMISSIONER

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COMMISSIONER

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COMMISSIONER

15 IN WITNESS WHEREOF, I, JODI JERICH, Executive  
16 Director of the Arizona Corporation Commission, have  
17 hereunto, set my hand and caused the official seal of this  
18 Commission to be affixed at the Capitol, in the City of  
19 Phoenix, this 19<sup>th</sup> day of March, 2014.

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20 JODI JERICH  
21 EXECUTIVE DIRECTOR

22 DISSENT: \_\_\_\_\_

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24 DISSENT: \_\_\_\_\_

25 SMO:RSP:sms\WVC  
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1 SERVICE LIST FOR: Sulphur Springs Valley Electric Cooperative, Inc.  
2 DOCKET NO. E-01575A-13-0296

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**SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**

	<u>Approved Rates</u>		
	<u>Power</u>	<u>Dist</u>	
	<u>Supply</u>	<u>Wires</u>	<u>Total</u>
<b>RESIDENTIAL</b>			
<u>Standard</u>			
Base Charge	\$ -	\$ 10.25	\$ 10.25
All kWh	\$ 0.078634	\$ 0.047404	\$ 0.126038
<u>Time of Use</u>			
Base Charge	\$ -	\$ 16.50	\$ 16.50
On-Peak kWh	\$ 0.147334	\$ 0.021703	\$ 0.169037
Off-Peak kWh	\$ 0.040634	\$ 0.061093	\$ 0.101727
<b>GENERAL SERVICE</b>			
<u>Non-Demand</u>			
Base Charge 1 Phase	\$ -	\$ 16.50	\$ 16.50
Base Charge 3 Phase	\$ -	\$ 16.50	\$ 16.50
kWh	\$ 0.092559	\$ 0.025779	\$ 0.118338
<u>Demand</u>			
Base Charge 1 Phase	\$ -	\$ 16.50	\$ 16.50
Base Charge 3 Phase	\$ -	\$ 16.50	\$ 16.50
First	\$ -	\$ -	\$ -
Over	\$ 6.50	\$ 1.50	\$ 8.00
kWh	\$ 0.077059	\$ 0.041279	\$ 0.118338
<u>Demand Time of Use</u>			
Base Charge 1 Phase	\$ -	\$ 18.00	\$ 18.00
Base Charge 3 Phase	\$ -	\$ 18.00	\$ 18.00
On-Peak kW	\$ 18.50	\$ -	\$ 18.50
kWh	\$ 0.037193	\$ 0.053779	\$ 0.090972
<b>IRRIGATION</b>			
<u>Standard</u>			
Base Charge	\$ -	\$ 30.00	\$ 30.00
kW (April-Oct)	\$ 6.00	\$ 1.15	\$ 7.15
kWh (April-Oct)	\$ 0.050000	\$ 0.038509	\$ 0.088509
kWh (Nov-March)			
First	\$ 0.075300	\$ 0.038909	\$ 0.114209
Over	\$ 0.045300	\$ 0.041909	\$ 0.087209
<u>Load Factor</u>			
Base Charge	\$ -	\$ 35.00	\$ 35.00
kWh	\$ 0.074200	\$ 0.019920	\$ 0.094120

## SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

	<u>Approved Rates</u>		
	<u>Power Supply</u>	<u>Dist Wires</u>	<u>Total</u>
<u>Daily Control</u>			
Base Charge	\$ -	\$ 30.00	\$ 30.00
Override penalty	\$ 19.00	\$ -	\$ 19.00
First	\$ 0.063723	\$ 0.047256	\$ 0.110979
Over	\$ 0.033723	\$ 0.049956	\$ 0.083679
Discount kWh	\$ 0.052890	\$ 0.039222	\$ 0.092113
<u>Weekly Control</u>			
Base Charge	\$ -	\$ 30.00	\$ 30.00
Override penalty	\$ 19.00	\$ -	\$ 19.00
First	\$ 0.063723	\$ 0.047256	\$ 0.110979
Over	\$ 0.033723	\$ 0.049956	\$ 0.083679
Discount kWh	\$ 0.060537	\$ 0.044893	\$ 0.105430
<u>Daily Control/Large</u>			
(12 months sum)	\$ -	\$ 30.00	\$ 30.00
kW	\$ 19.00	\$ -	\$ 19.00
kWh	\$ 0.060297	\$ 0.027440	\$ 0.087737
<u>2 X Weekly Control</u>			
Base Charge	\$ -	\$ 30.00	\$ 30.00
Override penalty	\$ 19.00	\$ -	\$ 19.00
First	\$ 0.063723	\$ 0.047256	\$ 0.110979
Over	\$ 0.033723	\$ 0.049956	\$ 0.083679
Discount kWh	\$ 0.057351	\$ 0.042530	\$ 0.099881
<b><u>LARGE POWER</u></b>			
<u>Standard</u>			
Base Charge		\$ 55.00	\$ 55.00
kW	\$ 6.80	\$ 0.25	\$ 7.05
kWh	\$ 0.043515	\$ 0.036329	\$ 0.079844
<u>LARGE POWER - SEASONAL</u>			
Base Charge	\$ -	\$ 67.00	\$ 67.00
kW	\$ 8.40	\$ 1.15	\$ 9.55
kWh	\$ 0.043515	\$ 0.036329	\$ 0.079844
<u>LARGE POWER - INDUSTRIAL</u>			
Base Charge		\$ 233.50	\$ 233.50
Billing kW	\$ 0.50	\$ 5.95	\$ 6.45
First	\$ 0.066156	\$ 0.013674	\$ 0.079830
Next	\$ 0.030156	\$ 0.020574	\$ 0.050730

## SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

	<u>Approved Rates</u>		
	<u>Power Supply</u>	<u>Dist Wires</u>	<u>Total</u>
<b><u>LARGE POWER - TIME OF USE</u></b>			
Base Charge		\$ 55.00	\$ 55.00
On-Peak kW	\$ 17.15	\$ -	\$ 17.15
Off-Peak kW	\$ -	\$ 4.15	\$ 4.15
kWh	\$ 0.045000	\$ 0.010515	\$ 0.055515
<b><u>CONTRACT 1</u></b>			
Base Charge	\$ -	\$ 25.00	\$ 25.00
Billing Demand 90%	\$ 1.50	\$ 1.00	\$ 2.50
Billing Demand 75%	\$ 2.50	\$ 1.00	\$ 3.50
Billing Demand 55%	\$ 3.50	\$ 1.00	\$ 4.50
On-Peak kWh	\$ 0.066357	\$ 0.005000	\$ 0.071357
Off-Peak kWh	\$ 0.043157	\$ 0.005000	\$ 0.048157
<b><u>CONTRACT 2</u></b>			
Base Charge	\$ -	\$ 9,000.00	\$ 9,000.00
Billing kW	\$ 5.50	\$ 3.50	\$ 9.00
First	\$ 0.057562	\$ 0.010345	\$ 0.067907
Over	\$ 0.047562	\$ 0.000345	\$ 0.047907
<b><u>CONTRACT 3</u></b>			
Base Charge	\$ -	\$ 500.00	\$ 500.00
Billing kW	\$ -	\$ 3.35	\$ 3.35
First	\$ 0.070546	\$ 0.005754	\$ 0.076300
Over	\$ 0.035546	\$ 0.005754	\$ 0.041300
<b><u>RV PARKS</u></b>			
Base Charge		\$ 50.00	\$ 50.00
Billing kW	\$ 6.70	\$ -	\$ 6.70
kWh	\$ 0.048591	\$ 0.032511	\$ 0.081102
<b><u>STREET LIGHTS</u></b>			
<b><u>Cooperative Investment</u></b>			
70 Watt HPS	\$ 1.32	\$ 11.58	\$ 12.90
100 Watt HPS - Single/Wood Pole	\$ 1.90	\$ 9.83	\$ 11.73
100 Watt HPS - Single/Steel Pole	\$ 1.90	\$ 14.84	\$ 16.74
100 Watt HPS - Double/Wood Pole	\$ 3.80	\$ 17.88	\$ 21.68
100 Watt HPS - Double/Steele Pole	\$ 3.80	\$ 20.30	\$ 24.10
175 Watt MV - Single/Wood Pole	\$ 3.32	\$ 10.24	\$ 13.56
175 Watt MV - Single/Steel Pole	\$ 3.32	\$ 13.12	\$ 16.44
175 Watt MV - Double/Wood Pole	\$ 6.65	\$ 17.85	\$ 24.50
175 Watt MV - Double/Steele Pole	\$ 6.65	\$ 20.21	\$ 26.86
150 Watt HPS - Single/Wood Pole	\$ 2.85	\$ 12.55	\$ 15.40
150 Watt HPS - Single/Steel Pole	\$ 2.85	\$ 15.69	\$ 18.54
150 Watt HPS - Double/Wood Pole	\$ 5.70	\$ 23.26	\$ 28.96
150 Watt HPS - Double/Steele Pole	\$ 5.70	\$ 25.88	\$ 31.58

**SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**

	<u>Approved Rates</u>		
	<u>Power</u>	<u>Dist</u>	<u>Total</u>
	<u>Supply</u>	<u>Wires</u>	
250 Watt MV - Single/Wood Pole	\$ 4.75	\$ 12.74	\$ 17.49
250 Watt MV - Single/Steel Pole	\$ 4.75	\$ 15.95	\$ 20.70
250 Watt MV - Double/Wood Pole	\$ 9.50	\$ 22.99	\$ 32.49
250 Watt MV - Double/Steele Pole	\$ 9.50	\$ 25.61	\$ 35.11
250 Watt HPS - Single/Wood Pole	\$ 4.75	\$ 16.80	\$ 21.55
250 Watt HPS - Single/Steel Pole	\$ 4.75	\$ 19.68	\$ 24.43
250 Watt HPS - Double/Wood Pole	\$ 9.50	\$ 31.63	\$ 41.13
250 Watt HPS - Double/Steele Pole	\$ 9.50	\$ 33.73	\$ 43.23
400 Watt MV - Single/Wood Pole	\$ 7.60	\$ 16.70	\$ 24.30
400 Watt MV - Single/Steel Pole	\$ 7.60	\$ 19.59	\$ 27.19
400 Watt MV - Double/Wood Pole	\$ 15.19	\$ 30.98	\$ 46.17
400 Watt MV - Double/Steele Pole	\$ 15.19	\$ 33.15	\$ 48.34

Customer Investment

100 Watt HPS - Single/Wood Pole	\$ 1.18	\$ 7.86	\$ 9.04
100 Watt HPS - Single/Steel Pole	\$ 1.70	\$ 8.98	\$ 10.68
100 Watt HPS - Double/Wood Pole	\$ 1.70	\$ 15.65	\$ 17.35
100 Watt HPS - Double/Steele Pole	\$ 3.40	\$ 15.00	\$ 18.40
175 Watt MV - Single/Wood Pole	\$ 3.40	\$ 7.34	\$ 10.74
175 Watt MV - Single/Steel Pole	\$ 2.98	\$ 9.27	\$ 12.25
175 Watt MV - Double/Wood Pole	\$ 2.98	\$ 17.07	\$ 20.05
175 Watt MV - Double/Steele Pole	\$ 5.95	\$ 15.15	\$ 21.10
150 Watt HPS - Single/Wood Pole	\$ 5.95	\$ 6.16	\$ 12.11
150 Watt HPS - Single/Steel Pole	\$ 2.55	\$ 11.21	\$ 13.76
150 Watt HPS - Double/Wood Pole	\$ 2.55	\$ 20.57	\$ 23.12
150 Watt HPS - Double/Steele Pole	\$ 5.10	\$ 19.27	\$ 24.37
250 Watt MV - Single/Wood Pole	\$ 5.10	\$ 8.99	\$ 14.09
250 Watt MV - Single/Steel Pole	\$ 4.25	\$ 11.53	\$ 15.78
250 Watt MV - Double/Wood Pole	\$ 4.25	\$ 21.56	\$ 25.81
250 Watt MV - Double/Steele Pole	\$ 8.51	\$ 19.32	\$ 27.83
250 Watt HPS - Single/Wood Pole	\$ 8.51	\$ 9.18	\$ 17.69
250 Watt HPS - Single/Steel Pole	\$ 4.25	\$ 14.88	\$ 19.13
250 Watt HPS - Double/Wood Pole	\$ 4.25	\$ 30.13	\$ 34.38
250 Watt HPS - Double/Steele Pole	\$ 8.51	\$ 26.47	\$ 34.98
400 Watt MV - Single/Wood Pole	\$ 8.51	\$ 11.86	\$ 20.37
400 Watt MV - Single/Steel Pole	\$ 6.80	\$ 15.01	\$ 21.81
400 Watt MV - Double/Wood Pole	\$ 6.80	\$ 32.76	\$ 39.56
400 Watt MV - Double/Steele Pole	\$ 13.61	\$ 26.28	\$ 39.89

**SECURITY LIGHTS**

175 Watt MV	\$ 2.84	\$ 9.13	\$ 11.97
100 Watt HPS	\$ 2.84	\$ 8.63	\$ 11.47
35 Watt LPS	\$ 2.84	\$ 6.42	\$ 9.26
Poles	\$ -	\$ 2.05	\$ 2.05

**UNMETERED**

Base Charge	\$ -	\$ 16.50	\$ 16.50
kWh	\$ 0.086859	\$ 0.005000	\$ 0.091859